US EPA REGION 9 - UST INSPECTION CHECKLIST

I. Owner Name	I. Facility Name
Address: REDCO, RINCON BAND OF LUISENO INDIANS	Address: 7/11 RINCON TRAVEL PLAZA
33750 VALLEY CENTER ROAD	33740 VALLEY CENTER STE 100
City: VALLEY CENTER State: CA Zip Code: 92082	City: VALLEY CENTER State: CA Zip Code: 92082
Contact Person at Main Office: Phone # 760-749-1051	Contact Person at Main Office: Phone #
Facility ID#: RNC-002	Facility ID#:

III. TANK INFORMATION

TANK #	1	2	3
Is tank Active (A), Temporarily Closed (TC), Permanently Closed (PC), Out of Use (OU)?	A	A	A
What Month and Year was Tank Installed? G Estimated G Known	5/12	5/12	5/12
Specify Type and Material of Construction of Tank(s):	DWFG	DWFG	DWFG
What is the Capacity of Tank (in gallons) G Estimated G Known	20K	12K	10K
D - diesel, S - super premium, R - regular unleaded, MG - mid-grade, W - waste oil	G	G	D

RELEASE DETECTION

IV. TANKS

Only 1 of the 7 methods must be checked to be in compliance.

Do all active tanks have a monthly release detection method? (Select applicable method below) G YES G NO

Failure to provide release detection method for tank: 280.40(a) = $300.

	G Automatic Tank Gauging (ATG)	COMPLETE SECTION XIII
OR,	G Statistical Inventory Reconciliation (SIR)	COMPLETE SECTION XIV
OR,	G Groundwater Monitoring (GM)	COMPLETE GM CHECKLIST
OR,	G Vapor Monitoring (VM)	COMPLETE VM CHECKLIST
OR,	G Double Walled Tank with Interstitial Monitoring (IM)	COMPLETE IM CHECKLIST
OR,	G Inventory Control (IC) and Tank Tightness Testing every 5 yrs for new/upgraded tanks, Other wise annual. (Valid only 10 years after CP installation)	COMPLETE IC CHECKLIST
OR,	G Manual Tank Gauging (MTG) (2,000 gallons or less)	COMPLETE MTG CHECKLIST

V. PRESSURIZED PIPING

Must have an Automatic Line Leak Detector and either Monthly or Annual method.

Specify Material of Construction of Piping: DWI - FG

Is pressurized piping equipped with an Automatic Line Leak Detector (LLD)? G YES G NO

Failure to equip pressurized piping with automatic line leak detector: 280.41(b)(1)(i) = $300 G MECHANICAL G ELECTRONIC

Is an annual test of operation of the ELLD or MLLD available during the inspection? G YES G NO

Failure to document calibration, maintenance, and repair of release detection: 280.45(c) = $50

Which Leak Detection Method is utilized for the Pressurized Piping System: G MONTHLY G ANNUALLY

MONTHLY: **Check Appropriate Monthly Method:**

- G Secondary Containment w/ Monthly Monitoring (monthly liquid sump sensors print out, or visual log)
- G Ground Water Monitoring (GM)
- G Vapor Monitoring (VM)
- G Automatic Shut Off Device (liquid sensor able to shut down dispensing) 8, 10
- G Statistical Inventory Reconciliation (SIR)
- G Electronic Line Leak Detector put in monthly 'test mode' at 0.2gph

Failure to perform monthly monitoring on pressurized piping: 280.41(b)(1)(ii): = $300

ANNUALLY: **Check Appropriate Annual Method:**

- G Annual Line Tightness Testing (LTT) conducted by certified contractor
- G Electronic Line Leak Detector put in annual 'test mode' of 0.1 gph

Failure to have annual LTT or perform monthly monitoring on pressurized piping: 280.41(b)(1)(ii): = $300

VI. SUCTION PIPING

Only 1 of the 3 methods needs to be checked to be in compliance.

Specify Material of Construction of Piping:

	Conduct LTT every 3 years - *Failure to conduct LTT on suction piping: 280.41(b)(2) = $300*	G YES	G NO
OR,	Documented as intrinsically safe (i.e. having only one check valve directly under pump, slope of pipe to drain back to tanks, operates at less than atmospheric pressure)?	G YES	G NO
OR,	Approved **monthly method** (cont. alarm system, automatic shut off device, automatic flow restrictor, SIR) *Failure to use monthly monitoring on suction piping: 280.41(b)(2) = $300*	G YES	G NO

US EPA REGION 9 - UST INSPECTION CHECKLIST

NAME/ID#: RINC-002 7/11 TRAVEL PLAZA

VII. RECORD KEEPING — TANK#				
Has a notification form (and certification) been submitted for new tanks within 30 days? *(Failure to notify implementing agency within 30 days of bringing UST system into use: 280.22(a) = $300)*	G YES			G NO
Have all USTs been included in the notification form? *(Failure to notify agency of existing tank:280.22(b) = $300)*	G YES			G NO
Are monthly release detection (RD) records for tanks maintained? *(12 months of records)* *(Failure to maintain records of release detection monitoring: 280.45 = $150)*	G YES			G NO
Are functionality test results for RD maintained for at least 1 year? (LTT, ATG certification, Probe certification) *(Failure to maintain results of monitoring and testing of functionality for release detection for1 yr: 280.45 (b)= $50*	G YES	G NO		
Are RD performance claims (e.g., 3rd party certifications) maintained for up to 5 years? *(Failure to document all release detection performance claims for 5 yrs after installation: 280.45(a) = $50*	G YES	G N/A		G NO
Have repaired USTs/piping been tightness tested within 30 days of repairs? *(Failure to ensure that repaired tanks systems are tightness tested within 30 days: 280.33(d) = $300)*	G YES	G N/A		G NO
VIII. SPILL AND OVERFILL PROTECTION				
Does the facility have spill prevention and is it functioning properly? *(Failure to use spill prevention for new system 280.20(c) or existing system 280.21(d) = $300)*	G YES			G NO
Is overfill prevention device present and operational? *(Failure to install adequate overfill prevention equipment in a new tank: 280.20(c)(1)(ii) = $150)*	G Flapper	G Audible Alarm		G Ball Float
IX-A. TEMPORARY CLOSURE				
Is there 1" or less of product in each tank? (If not empty, leak detection is required) *Failure to comply with temporary closure requirements for a tank system for 3 or more months: 280.70(b) = $300*	G YES			G NO
Are vent lines left open and functional; are all other lines, pumps, man ways, and ancillary equipment capped? *(Failure to comply with temporary closure requirements for a tank system for 3 or more months: 280.70(b) = $300)*	G YES			G NO
Has corrosion protection been maintained? (for new or upgraded tanks) *(Failure to continue operation and maintenance of corrosion protection system:280.70(a) = $150)*	G YES			G NO
Has release detection been maintained? (required if tanks have more than 1" fuel) *(Failure to continue operation and maintenance of release detection method: 280.70(a) = $300)*	G YES			G NO
Is the UST system upgraded if facility has been 'Temporarily' closed for more than 12 months? *(Failure to permanently close or upgrade a temporarily closed tank system after 12 months: 280.70(c) = $300)*	G YES			G NO
IX-B. PERMANENT CLOSURE				
Has a notification form for closure or change of service been submitted? *(Failure to notify implementing agency of a closure or change-in-service: 280.71(a) = $300)*	G YES			G NO
Has a tank been removed from the ground or filled with an inert solid for tank closure *(Failure to remove closed tank from the ground or fill tank with an inert solid for tank closure. 280.71(b)= $300.00)*	G YES			G NO
X. FINANCIAL RESPONSIBILITY (FR)				
Does facility have required pollution prevention insurance? *Failure to comply with FR requirements by the required phase-in-time: 280.93(a) = $150;* *Other 280._____ = $150.*	G YES			G NO
XI. SIGNIFICANT OPERATION COMPLIANCE (SOC)				
Is facility in **SOC** with the release prevention (RP) requirements? (To determine SOC status, review section **VIII** and section **XII only**. All applicable entries must be answered **YES** to be in SOC.)	G YES			G NO
Is facility in **SOC** with release detection (RD) requirements? (Review section **IV**, **V**, and **VI** of the general checklist **and** appropriate specific RD method checklist (GM, IM, IC, MG). All applicable entries must be answered **YES** to be in SOC.)	G YES			G NO

9 Check if comments continued on comments page

Initials SO Date 3/11/13 Inspector's

US EPA REGION 9 - UST INSPECTION CHECKLIST

NAME/ID#:

A. IMPRESSED CURRENT (Tank and Piping)

Identify the following and proceed to appropriate system:	G NEW TANK SYSTEM	G EXISTING TANK SYSTEM
Is the UST system utilizing CP, if required? *Installation of an improperly designed and constructed metal tanks that fails to meet corrosion protection standards: 280.20(a)(2) = $300* *Failure to provide any cathodic protection to metal piping: 280.20(b)(2) = $300* *Failure to perform replacement upgrade, or closure for existing substandard tank system: 280.21(a) = $300* (All penalties may be multiplied by the number or tanks and/or piping runs in violation.)		
Are any metal connections (piping joints, swing joints, fittings, connections, etc.) either cathodically protected or not in contact with the soil or ground? *Failure to install a properly designed cathodic protection system:280.20(a)(2)(ii)= $300*		$150
What is the Installation Date of the Corrosion Protection system?		3/11/13

A. IMPRESSED CURRENT (Tank and Piping)

DOES RECTIFIER'S ELECTRICAL SOURCE PROVIDE POWER 24 HOURS A DAY, 7 DAYS A WEEK? *FAILURE TO OPERATE AND MAINTAIN CORROSION PROTECTION SYSTEM CONTINUOUSLY: 280.31(A) =$150*	
ARE VOLTAGE AND AMP READINGS DOCUMENTED EVERY **60 DAYS** FOR THE PAST ONE YEAR? *FAILURE TO INSPECT IMPRESSED CURRENT SYSTEM EVERY 60 DAYS: 280.31(C) = $150*	
LOOK AT CLOCK IN RECTIFIER BOX TO DETERMINE IF RECTIFIER HAS BEEN TURNED OFF OR WITHOUT POWER LONGER THAN **60 DAYS**. (IF CLOCK HAS BEEN TURNED OFF, THE INSPECTOR CAN WORK BACKWARDS TO THE INSPECTION DATE AND CALCULATE A REASONABLE ESTIMATE OF WHAT THE CLOCK HOURS SHOULD BE).	
ARE TIGHTNESS TEST RECORDS VERIFYING TANKS AND PIPING WERE TIGHTNESS TESTED WITHIN **30 DAYS** OF REPAIR COMPLETION? (NOT REQUIRED FOR TANK USING MONTHLY MONITORING)? *FAILURE TO ENSURE THAT REPAIRED TANK SYSTEM ARE TIGHTNESS TESTED WITHIN 30 DAYS OF COMPLETION OF REPAIR:280.33(D)=$300*	
HAS APPROPRIATE MONITORING BEEN CONDUCTED WITHIN **6 MONTHS** OF INSTALLATION? *FAILURE TO OPERATE AND MAINTAIN CORROSION PROTECTION SYSTEM CONTINUOUSLY 280.31(A) = $150*	
HAS APPROPRIATE MONITORING BEEN CONDUCTED EVERY **3 YEARS** AFTER INITIAL MONITORING? *FAILURE TO ENSURE PROPER OPERATION OF CATHODIC PROTECTION SYSTEM: 280.31(B)(1) = $150*	3/11/13
ARE RECORDS ON FILE FOR LAST **2** MONITORING RESULTS (TESTS REQUIRED EVERY **3 YEARS**) *FAILURE TO MAINTAIN RECORDS OF CATHODIC PROTECTION INSPECTIONS: 280.31(D) = $50*	$150
DOES THE MOST RECENT CP SYSTEM TEST SHOW THAT CORROSION PROTECTION WAS ADEQUATE **(-850 MV)** AND THAT ANY NON-PASSING RESULTS WERE PROMPTLY INVESTIGATED AND CORRECTED TO ACHIEVE A PASSING RESULT? *FAILURE TO ENSURE PROPER OPERATION OF CP SYSTEM: 280.31(B) =$150*	

B. GALVANIC PROTECTION – ANODES (tank only)

HAS THE CP SYSTEM BEEN TESTED WITHIN THE LAST **3 YEARS**? *FAILURE TO ENSURE PROPER OPERATION OF CATHODIC PROTECTION SYSTEM: 280.31(B)(1) = $150*	
DOES THE MOST RECENT CP SYSTEM TEST SHOW THAT CORROSION PROTECTION WAS ADEQUATE **(-850 MV)** AND THAT ANY NON-PASSING RESULTS WERE PROMPTLY INVESTIGATED AND CORRECTED TO ACHIEVE A PASSING RESULT? *FAILURE TO ENSURE PROPER OPERATION OF CP SYSTEM: 280.31(B) =$150*	
ARE TIGHTNESS TEST RECORDS VERIFYING TANKS AND PIPING WERE TIGHTNESS TESTED WITHIN **30 DAYS** OF REPAIR COMPLETION? (NOT REQUIRED FOR TANK USING MONTHLY MONITORING)? *FAILURE TO ENSURE THAT REPAIRED TANK SYSTEM ARE TIGHTNESS TESTED WITHIN 30 DAYS OF COMPLETION OF REPAIR:280.33(D)=$300*	
HAS TESTING BEEN CONDUCTED WITHIN **6 MONTHS** OF ANY REPAIRS TO CP SYSTEM? (MUST BE COMPLETED BY A CORROSION EXPERT) *FAILURE TO TEST CATHODIC PROTECTION SYSTEM WITHIN SIX MONTHS OF REPAIR OF AN UST SYSTEM: 280.33(E) = $150*	

C. INTERNAL LINING (tank only)

VERIFY THAT THE INTERNAL LINING WAS RE-INSPECTED WITHIN **10 YEARS** AFTER INSTALLATION AND EVERY **5 YEARS** THEREAFTER. *FAILURE TO MEET INTERIOR LINING INSPECTION REQUIREMENTS FOR TANK UPGRADE: 280.21(B)(1)(II) = $150*	
DID THE TANK PASS THE INTERNAL LINING RE-INSPECTION, **OR** WAS **ONE** OF THE FOLLOWING DONE: 1. LINING REPAIRED 2. CATHODIC PROTECTION SYSTEM INSTALLED (IF TANK'S METAL THICKNESS IS ∃75% ORIGINAL THICKNESS) 3. TANK PERMANENTLY CLOSED	
HAS THE INTERNAL LINING BEEN INSPECTED BY A PROCEDURE ACCEPTABLE TO THE JURISDICTION (SOME STATES DO NOT ACCEPT INSPECTION BY VIDEO CAMERA)	

$150 3/11/13

US EPA REGION 9 - UST INSPECTION CHECKLIST

NAME/ID#:

XIII. AUTOMATIC TANK GAUGING SYSTEM, If applicable

Release detection monitoring system requirements for probability of detection (Pd=95%) and probability of false alarm (Pfa=5% must be met). Older ATG systems may not have the 3rd party certification documenting compliance with the Pd/Pfa requirements.
Such systems must conduct inventory control as part of their method implementation.

Manufacturer, Name and Model number of system:_____ Duration of test:_____hr
Type of test:_____gph

All Requirements Must Be Met to be in compliance. Answer yes (Y) or no (N) to each question.	
Are monthly monitoring and testing records available for the past 12 months? Failure to maintain results of monitoring for release detection for at least one year: 280.45(b) = $50	
Can ATG system detect a leak of 0.2 gph or less? (Note: review manufacturer's product claims). Failure to adequately operate or maintain automatic tank gauging system: 280.43(d)(1) = $150	
Is the third-party certification for the ATG system available? (Must be kept for 5 years after installation) Failure to document all release detection performance claims for 5 years after installation: 280.45(a) = $50	
Does documentation exist showing that the ATG was in test mode within its certification limits (i.e., size of tank, duration, etc.) a minimum of once a month? (Review 3rdparty certification and compare w/ actual receipts) Failure to maintain documentation of compliance with release detection requirements: 280.34(b)(4) = $50	
Is monitoring box accessible and operational (power is on, roll of paper exists, etc.)? Was ATG in test mode within its certification limits a minimum of once a month? Inadequate operation and maintenance of automatic tank gauging 280.43(d) = $300	
Was a sufficient amount of product in each tank for monthly test to be considered valid? (Many tank gauges have limitations on the volume of product that must be in the tank in order to conduct the test). Inadequate operation and maintenance of automatic tank gauging 280.43(d) = $300	
Is documentation available verifying method meets minimum performance standards of detecting a release of 0.20 gph with probability of detection of 95% and probability of false alarm of 5%? (Review 3rd party certification) Failure to document all release detection performance claims for 5 years after installation: 280.45(a) = $50	
Are monthly monitoring and testing records available for the past 12 months? Failure to maintain result of monitoring release detection for at least 1 year: 280.45(b) = $50	

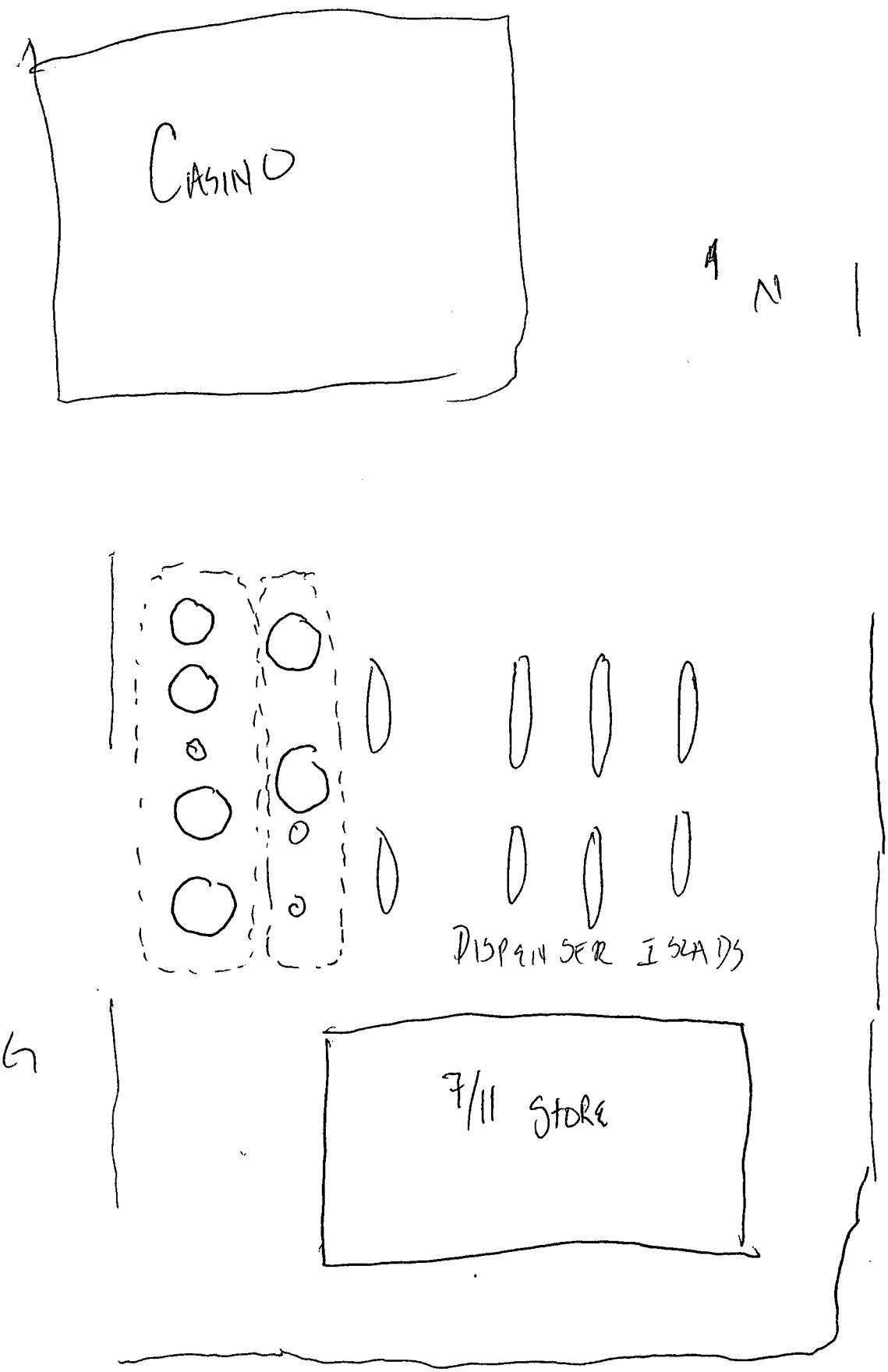
XIV. STATISTICAL INVENTORY RECONCILIATION (SIR), if applicable

Vendor/Software Name:_____Leak Rate:_____Threshold_____Max. Tank Capacity:_____

All Requirements Must Be Met to be in compliance. Answer yes (Y) or no (N) to each question.	
CRITERIA FOR REPORTING A SUSPECTED RELEASE: A single analysis indicating a leak or a failed test. Inconclusive results indicate Non-compliance with monthly leak detection requirements.	
Statistical analysis performed every month? Failure to monitor tanks at least every 30 days: 280.41(a)=$300	JO 3/11/13
Inventory conducted according to SIR provider's specifications?	
Is dip stick graduate to 1/8"? Is dip stick end worn or split?	
Does totalizer on dispenser show the annual calibration check (weights and measure seal)?	
Is documentation available verifying method meets minimum performance standards of detecting a release of 0.20 gph with probability of detection of 95% and probability of false alarm of 5% (Review 3rd party certification)? Note: It must be kept for 5 years. Failure to document all release detection performance claims for 5 years after installation: 280.45(a) = $50	
Are monthly monitoring and testing records available for the past 12 months? Failure to maintain result of monitoring release detection for at least 1 year: 280.45(b) = $50	
Are monthly monitoring analytical result returned to the owner/operator in a timely period? (i.e 10 days or less)	

) Check if comments continued on comments page

Initials JO Date 3/11/13 Inspector's



9 Check if comments continued on comments page

Inspector's Initials SO Date 3/11/13

Statement of Upcoming Site Visit

Campo Service Station Site Visit and Meeting to Discuss UST Universe

This is to advise you that Bobby Ojha, U.S. EPA, will be visiting your UST facility at 11:00 a.m. to 12:00 pm on March 7, 2013.

The purpose of the visit is to determine compliance with the federal underground storage tank regulations. After the inspection, Bobby Ojha and I will be available via telephone to answer questions and provide any assistance you may need to reach and maintain full compliance.

Please ensure that records documenting your compliance with the regulations are present at the site and that a person knowledgeable about the UST system, including all associated equipment, and the leak detection procedures in use at the facility is present for the inspection. Please ensure that all lids are accessible and not bolted. The person present for the visit should be able to demonstrate the use of any equipment used for complying with the requirements and be able to provide access to all such equipment (e.g., demonstrate use of the gauging stick or automatic tank gauge instrument; remove covers where equipment is contained).

If any USTs are not in service, the federal temporary closure requirements must be met: secure all lines and dispensers, continue leak detection or empty the tank to less than one inch of product, and leave the vent lines open. If this system is in operation, the following records must be available at the site for the inspection:

- The last 12 months of records for the release detection method used; if tightness tests are done, the report of results from the most recent tank tightness test and/or piping tightness test;
- The last 12 months of records demonstrating compliance with the operation and maintenance schedule for the tank system leak detection equipment as specified by the equipment manufacturer(s);
- The performance claim in a third party certification for the methods of tank and piping tightness test used (this should be provided to you by your UST service technician);
- Records of any tank or piping system repairs or upgrading, including follow-up tightness testing; and
- Proof of compliance with the financial responsibility requirements (for example, an insurance policy or statement of self-insurance).

EPA

United States
Environmental Protection Agency
Washington, DC 20460

Form Approved. OMB No. 2050-0004

Notification for Underground Storage Tanks

State Agency Name and Address:

STATE USE ONLY

ID NUMBER:
DATE RECEIVED:
DATE ENTERED INTO COMPUTER:
DATA ENTRY CLERK INITIALS:
OWNER WAS CONTACTED TO CLARIFY RESPONSES, COMMENTS:

[illegible]

☒ A. NEW FACILITY ☐ B. AMENDED ☐ C. CLOSURE

5 Number of tanks at facility 5 Number of continuation sheets attached

[illegible]

Please type or print in ink. Also, be sure you have signatures in ink for sections VIII and XI. Complete a notification form for each location containing underground storage tanks. If more than 5 tanks are owned at this location, you may photocopy pages 3 through 5 and use them for additional tanks.

The primary purpose of this notification program is to locate and evaluate underground storage tank systems (USTs) that store or have stored petroleum or hazardous substances. The information you provide will be based on reasonably available records, or in the absence of such records, your knowledge or recollection.

Federal law requires UST owners to use this notification form for all USTs storing regulated substances that are brought into use after May 8, 1986, or USTs in the ground as of May 8, 1986 that have stored regulated substances at any time since January 1, 1974. The information requested is required by Section 9002 of the Resource Conservation and Recovery Act (RCRA), as amended.

Who Must Notify? Section 9002 of RCRA, as amended, requires owners of USTs that store regulated substances (unless exempted) to notify designated State or local agencies of the existence of their USTs. "Owner" is defined as:

- In the case of an UST in use on November 8, 1984, or brought into use after that date, any person who owns an UST used for storage, use, or dispensing of regulated substances; or
- In the case of an UST in use before November 8, 1984, but no longer in use on that date, any person who owned the UST immediately before its discontinuation.

Also, if the State so requires, any facility that has made any changes to facility information or UST system status, must submit a notification form (only amended information needs to be included).

What USTs Are Included? An UST system is defined as any one or combination of tanks that (1) is used to contain an accumulation of regulated substances, and (2) whose volume (including connected underground piping) is 10% or more beneath the ground. Regulated USTs store petroleum or hazardous substances (see the following "What Substances Are Covered").

What Tanks are Excluded From Notification?
- Tanks removed from the ground before May 8, 1986;
- Farm or residential tanks of 1,100 gallons or less capacity storing motor fuel for noncommercial purposes;
- Tanks storing heating oil for use on the premises where stored;
- Septic tanks;
- Pipeline facilities (including gathering lines) regulated under the Natural Gas Pipeline Safety Act of 1968, or the Hazardous Liquid Pipeline Safety Act of 1979, or which is an intrastate pipeline facility regulated under State laws;
- Surface impoundments, pits, ponds, or lagoons;
- Storm water or waste water collection systems;
- Flow-through process tanks;
- Liquid traps or associated gathering lines directly related to oil or gas production and gathering operations;
- Tanks on or above the floor of underground areas, such as basements or tunnels;
- Tanks with a capacity of 110 gallons or less.

What Substances Are Covered? The notification requirements apply to USTs containing petroleum or certain hazardous substances. Petroleum includes gasoline, used oil, diesel fuel, crude oil or any fraction thereof which is liquid at standard conditions of temperature and pressure (60 degrees Fahrenheit and 14.7 pounds per square inch absolute). Hazardous substances are those found in Section 101 (14) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980 (CERCLA), with the exception of those substances regulated as hazardous waste under Subtitle C of RCRA.

Where To Notify? Send completed forms to:

When To Notify? 1. Owners of USTs in use or that have been taken out of operation after January 1, 1974, but still in the ground, must notify by May 8, 1986. 2. Owners who bring USTs into use after May 8, 1986, must notify within 30 days of bringing the UST into use. 3. If the State requires notification of any amendments to facility, send information to State agency immediately.

Penalties: Any owner who knowingly fails to notify or submits false information shall be subject to a civil penalty not to exceed $11,000 for each tank for which notification is not given or for which false information is given.

[illegible]

Owner Name (Corporation, Individual, Public Agency, or Other Entity)
CAMPO BAND OF MISSION INDIANS

Street Address
1800 Golden Acorn Way

County SAN DIEGO

City	State	Zip Code
CAMPO	CA	91906

Phone Number (Include Area Code)
619 348-6108

If required by State, give the geographic location of USTs by degrees, minutes, and seconds. Example: Latitude 42° 36' 12" N, Longitude 85° 24' 17" W
Latitude ________ Longitude ________

Facility Name or Company Site Identifier, as applicable
Golden Acorn Casino travel Center

☒ If address is the same as in Section I, check the box and proceed to section III. If address is different, enter address below:

Street Address

County

City	State	Zip Code

EPA

United States
Environmental Protection Agency
Washington, DC 20460

Form Approved.
OMB No. 2050-0068

Notification for Underground Storage Tanks

[illegible]

☐ Federal Government ☐ State Government ☐ Commercial ☐ Local Government ☐ Private	USTs are located on land within an Indian Reservation or on trust lands outside reservation boundaries ☐ USTs are owned by a Native American nation or tribe. ☐	Tribe or Nation where USTs are located: CAMPO BAND OF MISSION INDIANS

[illegible]

☒ Gas Station	☐ Railroad	☐ Trucking/Transport
☐ Petroleum Distributor	☐ Federal - Non-Military	☐ Utilities
☐ Air Taxi (Airline)	☐ Federal - Military	☐ Residential
☐ Aircraft Owner	☐ Industrial	☐ Farm
☐ Auto Dealership	☐ Contractor	☐ Other (Explain) _____

[illegible]

Name:	Job Title:	Address:	Phone Number (Include Area Code):
John Landy	Travel Center Director	1800 Golden Acorn Cir	619-938-6084

[illegible]

☐ I have met the financial responsibility requirements (in accordance with 40 CFR Subpart H) by using the following mechanisms:

Check All that Apply

☐ Self Insurance	☐ Guarantee	☐ State Funds
☐ Commercial Insurance	☐ Surety Bond	☐ Trust Fund
☐ Risk Retention Group	☐ Letter of Credit	☐ Other Method (describe here)
☐ Local Government Financial Test	☐ Bond Rating Test	_____

[illegible]

I certify under penalty of law that I have personally examined and am familiar with the information submitted in Sections I through XI of this notification form and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.

Name and official title of owner or owner's authorized representative (Print)	Signature	Date Signed
John Landy	[signature]	9-22-05

Paperwork Reduction Act Notice

EPA estimates public reporting burden for this form to average 30 minutes per response including time for reviewing instructions, gathering and maintaining the data needed and completing and reviewing the form. Send comments regarding this burden estimate to Director, OP, Regulatory Information Division (2137), U.S. Environmental Protection Agency, 401 M Street, Washington D.C. 20460, marked "Attention Desk Officer for EPA." This form amends the previous notification form as printed in 40 CFR Part 280, Appendix I. Previous editions of this notification form may be used while supplies last.

United States
Environmental Protection Agency
Washington, DC 20460

Form Approved.
OMB No 2060-0297

Notification for Underground Storage Tanks

Tank Identification Number	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No. 5
1. Status of Tank (check only one) Currently in Use	☒	☐	☐	☐	☐
Temporarily Closed	☐	☐	☐	☐	☐
Permanently Closed	☐	☐	☐	☐	☐
2. Date of Installation (mm/dd/year)	10-1-01	10-1-01	10-1-01	10-1-01	10-1-01
3. Estimated Total Capacity (gallons)	12,000	20,000	20,000	20,000	20,000
4. Material of Construction (check all that apply)					
Asphalt Coated or Bare Steel	☐	☐	☐	☐	☐
Cathodically Protected Steel	☐	☐	☐	☐	☐
Coated and Cathodically Protected Steel	☐	☐	☐	☐	☐
Composite (Steel Clad with Fiberglass)	☒	☒	☒	☒	☒
Fiberglass Reinforced Plastic	☐	☐	☐	☐	☐
Lined Interior	☐	☐	☐	☐	☐
Excavation Liner	☐	☐	☐	☐	☐
Double Walled	☐	☐	☐	☐	☐
Polyethylene Tank Jacket	☐	☐	☐	☐	☐
Concrete	☐	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
If Other, please specify here					
Check box if tank has ever been repaired	☐	☐	☐	☐	☐
5. Piping Material (check all that apply) Bare Steel	☐	☐	☐	☐	☐
Galvanized Steel	☐	☐	☐	☐	☐
Fiberglass Reinforced Plastic	☒	☒	☒	☒	☒
Copper	☐	☐	☐	☐	☐
Cathodically Protected	☐	☐	☐	☐	☐
Double Walled	☐	☐	☐	☐	☐
Secondary Containment	☐	☐	☐	☐	☐
Unknown	☐	☐	☐	☐	☐
Other, please specify					
6. Piping Type "Safe" Suction (no valve at tank)	☐	☐	☐	☐	☐
(Check all that apply) "U.S." Suction (valve at tank)	☐	☐	☐	☐	☐
Pressure	☒	☒	☒	☒	☒
Gravity Feed	☐	☐	☐	☐	☐
Check box if piping has ever been repaired	☐	☐	☐	☐	☐

United States
Environmental Protection Agency
Washington, DC 20460

Form Approved, OMB No. 2050-0068

Notification for Underground Storage Tanks

Tank Identification Number		Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No. 5
7. Substances Currently Stored (or last stored in the case of closed tanks) (Check all that apply)	Gasoline	☒	☒	☐	☐	☐
	Diesel	☐	☐	☒	☒	☒
	Gasohol	☐	☐	☐	☐	☐
	Kerosene	☐	☐	☐	☐	☐
	Heating Oil	☐	☐	☐	☐	☐
	Used Oil	☐	☐	☐	☐	☐
If Other, please specify here						
Hazardous Substance		☐	☐	☐	☐	☐
CERCLA name and/or						
CAS number						
Mixture of Substances		☐	☐	☐	☐	☐
Please specify here						

8. Release Detection (check all that apply)	TANK	PIPE	TANK	PIPE	TANK	PIPE	TANK	PIPE	TANK	PIPE
Manual tank gauging	☐		☐		☐		☐		☐	
Tank tightness testing	☐		☐		☐		☐		☐	
Inventory Control	☐		☐		☐		☐		☐	
Automatic tank gauging	☒	☐	☒	☐	☒	☐	☒	☐	☒	☐
Vapor monitoring	☐	☐	☐	☐	☐	☐	☐	☐	☐	☐
Groundwater monitoring	☐	☐	☐	☐	☐	☐	☐	☐	☐	☐
Interstitial monitoring	☒	☒	☒	☒	☒	☒	☒	☒	☒	☒
Automatic line leak detectors		☒		☒		☒		☒		☒
Line tightness testing		☐		☐		☐		☐		☐
No release detection required (such as some types of suction piping, emergency generator tanks or field constructed tanks)	☐	☐	☐	☐	☐	☐	☐	☐	☐	☐
Other method allowed by implementing agency (such as SIR)	☐		☐		☐		☐		☐	
Please specify other method here										

9. Spill and Overfill Protection					
Overfill device installed	☒	☒	☒	☒	☒
Spill device installed	☒	☒	☒	☒	☒

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Notification for Underground Storage Tanks

Tank Identification Number	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No. 5
1. Closure or Change in Service					
Estimated date the UST was last used for storing regulated substances (month/day/year)					
Check box if this is a change in service	☐	☐	☐	☐	☐
2. Tank Closure					
Estimated date tank closed (month/day/year)					
(check all that apply below)					
Tank was removed from ground	☐	☐	☐	☐	☐
Tank was closed in ground	☐	☐	☐	☐	☐
Tank filled with inert material	☐	☐	☐	☐	☐
Describe the inert fill material here					
3. Site Assessment					
Check box if the site assessment was completed	☐	☐	☐	☐	☐
Check box if evidence of a leak was detected	☐	☐	☐	☐	☐
Installer Of Tank And Piping Must Check All That Apply:					
Installer certified by tank and piping manufacturers	☒	☒	☒	☒	☒
Installer certified or licensed by the implementing agency	☒	☒	☒	☒	☒
Installation inspected by a registered engineer	☐	☐	☐	☐	☐
Installation inspected and approved by implementing agency	☐	☐	☐	☐	☐
Manufacturer's installation checklists have been completed	☒	☒	☒	☒	☒
Another method allowed by State agency If so, please specify here	☐	☐	☐	☐	☐

Signature of UST Installer Certifying Proper Installation of UST System

Name	Signature	Date
LEE PERES	Le Peres	10-1-04
Position	Company	
V.P.	L.A. PERES PLUMBING	

U.S. Environmental Protection Agency, Region IX
75 Hawthorne Street (ENF-2-2), San Francisco, CA 94105

NOTICE OF INSPECTION

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Address:		Facility Representative:	

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_____ *signature of lead inspector* Agency Phone #

_____ *(signature of facility representative)*

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§280.31(d): Failure to maintain every re ord of cathodic protection inspections.	See comments on front page.	**§280.70(c):** Failure to permanently close or upgrade a temporarily closed tank system after 12 months.	See comments on front page.
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Address:		Facility Representative:	

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signature of lead inspector *Agency* Phone #

(signature of facility representative)

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§280.22(b): Failure to notify agency of existing tank	Submit UST Notification Form to U.S.EPA and implementing agency.	**§280.70(a):** Failure to continue operation and maintenance of release detection in a temporarily closed tank system.	Release detection must be maintained and operational.
§280.31(c): Failure to inspect impressed current systems every 60 days.	Submit the next two 60 day inspections of impressed current system.	**§280.70(b):** Failure to comply with temporary closure requirements for a tank system for 3 or more months.	See comments on front page.
§280.31(d): Failure to maintain every re ord of cathodic protection inspections.	See comments on front page.	**§280.70(c):** Failure to permanently close or upgrade a temporarily closed tank system after 12 months.	See comments on front page.
§280.33(d): Failure to ensure that repaired tank systems are tightness tested within 30 days of completion of repair.	The tank system must be tightness tested.	**§280.71(a):** Failure to notify implementing agency of a closure or change-in-service.	Submit UST Notification Form to U.S.EPA and implementing agency.
§280.34(b)(4): Failure to provide information showing that ATG was in test mode and within certification limits once per month.	Submit release detection records to U.S. EPA and implementing agency each month for the next three months.	**§280.71(b):** Failure to remove closed tank from the ground or fill tank with an inert solid for tank closure.	The tank must be properly closed.
§280.40(a): Failure to provide adequate release detection method	See comments on front page.	**§280.93(a):** Failure to comply with financial responsibility requirements by the required phase-in time.	The facility must meet Financial Responsibility Requirements.
§280.41(a): Failure to monitor tanks at least every 30 days, if appropriate.	See comments on front page.	**§280.93(f):** Failure to review and adjust financial assurance after acquiring new or additional USTs.	The facility must ensure new or additional USTs meet FR Requirements.
§280.41(b)(1)(i): Failure to equip pressurized piping with automatic line leak detector.	An automatic line leak detector must be installed for each line.		

U.S. Environmental Protection Agency, Region IX
75 Hawthorne Street (ENF-2-2), San Francisco, CA 94105

NOTICE OF INSPECTION

The Environmental Protection Agency is responsible for ensuring compliance with the Resource Conservation and Recovery Act (RCRA) Public Law 94-580, as amended, Subtitle I Underground Storage Tanks (UST).

Deficiencies observed: ☐ Yes ☐ No **FC Issued** ☐ (UST-09-_____)

Pursuant to federal regulations of **40 CFR Part 280,** during an inspection on ___/___/___, the following areas of concern were observed at your facility. The EPA wishes to work cooperatively with you as the owner and/or operator of this facility to resolve any deficiencies and requests that documentation demonstrating compliance be submitted by the date indicated below for each deficiency.

Deficiency 1: **§280.**	*Correct By:* ___/___/___ ☐ see back ☐ see comment	*Deficiency 4:* **§280.**	*Correct By:* ___/___/___ ☐ see back ☐ see comment
Deficiency 2: **§280.**	*Correct By:* ___/___/___ ☐ see back ☐ see comment	*Deficiency 5:* **§280.**	*Correct By:* ___/___/___ ☐ see back ☐ see comment
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Comments:_____

The facts established by this inspection will be reviewed by personnel in the EPA Region 9 Office. A final determination of your facility's compliance with the EPA regulations will be made as a result of this review. The review may reveal additional deficiencies.

Facility ID and Name:	Date	Time In/Out:	Inspector:
Address:		Facility Representative:	

Receipt of this Notice of Inspection is acknowledged.

_____ *signature of lead inspector* Agency Phone #

_____ *(signature of facility representative)*

_____ *signature of assisting representative* Agency Phone #

U.S. Environmental Protection Agency, Region IX
75 Hawthorne Street (ENF-2-2), San Francisco, CA 94105

INSTRUCTIONS: Submit documentation to U.S. EPA and the implementing agency that demonstrates that all the corrections required for each deficiency have been met. These requirements are noted below and on the front of this form. The deadline for completion is noted on the front of this form. If there is a conflict between any hand-written comments on this form and printed requirements below, follow the written comments.

Federal Citation	Requirement	Federal Citation	Requirement
§280.20(a)(2)(ii): Installation of an improperly designed cathodic protection system for a metal tank.	The tank must meet corrosion protection standards.	**§280.41(b)(1)(ii):** Failure to conduct annual line tightness test or perform monthly monitoring on pressurized piping.	The annual line tightness test must be performed and a monthly or annual monitoring method must be implemented.
§280.20(b)(2): Failure to provide any cathodic protection for metal piping.	The piping must meet corrosion protection standards.	**§280.43(d):** Failure to provide equipment for ATG that tests for loss of product and conducts proper inventory control in accordance with 280.43(a).	Annual maintenance must be performed on the ATG.
§280.20(b)(2)(ii): Installation of improperly designed cathodic protection for metal piping.	The piping must meet corrosion protection standards.	**§280.43(d)(1):** Failure to provide adequate ATG that can detect a 0.2 gallon per hour leak from any portion of the tank. (not in USTRAC)	The ATG system must be able to detect a 0.2 gallon per hour leak from any portion of the tank.
§280.20(c)(1)(i): Installation of inadequate spill prevention equipment in a new tank.	The tank must meet spill prevention standards.	**§280.44(a):** Failure to have annual test of line leak detector for underground piping.	The annual test must be performed for each line leak detector.
§280.20(c)(1)(ii): Installation of inadequate overfill prevention equipment in a new tank.	The tank must meet overfill prevention standards.	**§280.45:** Failure to maintain every record of release detection monitoring.	Submit release detection records to U.S. EPA and implementing agency each month for the next three months.
§280.21(b)(1)(ii): Failure to meet Interior lining Inspection requirements for tank upgrade.	The interior lining of the tank must be inspected.	**§280.45(a):** Failure to document all release detection performance claims for 5 years after installation.	Submit all release detection performance claims to U.S. EPA and implementing agency.
§280.21(d): Failure to provide spill OR overfill prevention system for an existing tank.	See comments on front page.	**§280.45(c):** Failure to document every calibration, maintenance, and repair of release detection.	Annual maintenance of release detection monitoring must be performed.
§280.22(a): Failure to notify state or local agency within 30 days of bringing an UST system into use.	Submit UST Notification Form to U.S.EPA and implementing agency.	**§280.70(a):** Failure to continue operation and maintenance of cathodic protection system in a temporarily closed tank system.	The corrosion protection system must be maintained and operational.
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U.S. Environmental Protection Agency, Region IX
75 Hawthorne Street (ENF-2-2), San Francisco, CA 94105

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Deficiencies observed: ☐ **Yes** ☐ **No** **FC Issued** ☐ (UST-09-_____)

Pursuant to federal regulations of **40 CFR Part 280,** during an inspection on ___/___/___, the following areas of concern were observed at your facility. The EPA wishes to work cooperatively with you as the owner and/or operator of this facility to resolve any deficiencies and requests that documentation demonstrating compliance be submitted by the date indicated below for each deficiency.

Deficiency 1: **§280.**	*Correct By:* ___/___/___ ☐ see back ☐ see comment	*Deficiency 4:* **§280.**	*Correct By:* ___/___/___ ☐ see back ☐ see comment
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Comments:_____

The facts established by this inspection will be reviewed by personnel in the EPA Region 9 Office. A final determination of your facility's compliance with the EPA regulations will be made as a result of this review. The review may reveal additional deficiencies.

Facility ID and Name:	Date	Time In/Out:	Inspector:
Address:		Facility Representative:	

Receipt of this Notice of Inspection is acknowledged.

_____ (*signature of facility representative*)

_____ *signature of lead inspector* Agency Phone #

_____ *signature of assisting representative* Agency Phone #

U.S. Environmental Protection Agency, Region IX
75 Hawthorne Street (ENF-2-2), San Francisco, CA 94105

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U.S. Environmental Protection Agency, Region IX
75 Hawthorne Street (ENF-2-2), San Francisco, CA 94105

NOTICE OF INSPECTION

The Environmental Protection Agency is responsible for ensuring compliance with the Resource Conservation and Recovery Act (RCRA) Public Law 94-580, as amended, Subtitle I Underground Storage Tanks (UST).

Deficiencies observed: ☐ Yes ☑ No **FC Issued** ☐ (UST-09-_____)

Pursuant to federal regulations of **40 CFR Part 280,** during an inspection on 3 / 11 / 13, the following areas of concern were observed at your facility. The EPA wishes to work cooperatively with you as the owner and/or operator of this facility to resolve any deficiencies and requests that documentation demonstrating compliance be submitted by the date indicated below for each deficiency.

Deficiency 1: **§280.**	*Correct By:* / / ☐ see back ☐ see comment	*Deficiency 4:* **§280.**	*Correct By:* / / ☐ see back ☐ see comment
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Deficiency 3: **§280.**	*Correct By:* / / ☐ see back ☐ see comment	*Deficiency 6:* **§280.**	*Correct By:* / / ☐ see back ☐ see comment

Comments:

- No violations observed.
- Facility continues to maintain excellent records
- Facility conducts Designated Operator inspections Semi-Annually since 2006

As good management practice EPA encourages Monitoring Point 1 to conduct 0.2 gph & 0.1 gph tests.

The facts established by this inspection will be reviewed by personnel in the EPA Region 9 Office. A final determination of your facility's compliance with the EPA regulations will be made as a result of this review. The review may reveal additional deficiencies.

Facility ID and Name:	Date	Time In/Out:	Inspector:
Golden Acorn Casino Campo 001	3/11/13	11:00 am / 12:30	M. Bailey Oyhus
Address: 1800 Golden Acorn Way Campo CA 91906		**Facility Representative:** John Langley	

Receipt of this Notice of Inspection is acknowledged.

(signature of facility representative)

signature of lead inspector — EPA — 415 972 3374

signature of assisting representative — Campo EPA — (619) 478-5072

Region-IX-Form-944 **PINK - ASSISTING PARTY** Page ___ of ___

U.S. Environmental Protection Agency, Region IX
75 Hawthorne Street (ENF-2-2), San Francisco, CA 94105

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